Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 2021 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	258,393			135,706	-187,802	-16,379	301	189,618	-	0	24,529
Hydrocarbon Gas Liquids	176,181	-79	3,483	4,955	-124,430		1,293	5,183	856	52,778	7,785
Natural Gas Liquids		-79	2,404	4,955	-124,430		1,355	5,183	856	51,637	7,674
Ethane	53,773		_		-44,442		495		5	8,831	1,427
Propane			2,596	4,117	-39,216		140		17	29,152	2,957
Normal Butane		_	-60	769	-15,093		829	2,034	63	6,416	2,191
Isobutane		-	-132	69	-9,675		8	1,734	0	273	444
Natural Gasoline		-79		_	-16,004		-117	1,415	771	6,965	655
Refinery Olefins			1,079	-	_		-62			1,141	111
Ethylene			422	_	_		3			419	_
Propylene Normal Butylene			657	_	_		-65			722	3 108
Isobutylene			037	_	_		-03			0	0
·			_		42 002						
Other Liquids Hydrogen/Oxygenates/Renewables/		5,690		1,099	13,093	-4,266	29	12,004	161	3,423	9,663
Other Hydrocarbons		5,690		282	5,159	3,863	29	12,783	157	2,027	456
Hydrogen				-		2,167		2,167		0	
Oxygenates (excluding Fuel Ethanol)											
Renewable Fuels (including Fuel Ethanol)		5,690		282	5,159	1,696	29	10,616	157	2,027	456
Fuel Ethanol		3,216		-	4,885	1,696	-10	9,752	56	0	406
Renewable Fuels Except Fuel Ethanol		2,474		282	275		39	864	101	2,027	50
Other Hydrocarbons					_	_	470	4.000	_ 2	4 200	0.004
Unfinished Oils				305 512	7,934	-8,130	173 -173	-1,266 487	2	1,396	2,861
Motor Gasoline Blend.Comp. (MGBC)		_		512	7,934	-0,130	-1/3	407	2	0	6,346
Reformulated		_		512	7,934	-8,130	-173	487	2	0	6,346
Aviation Gasoline Blend. Comp.				- 512	- 1,554	-0,130	-175	-	_	_	- 0,540
Finished Petroleum Products		-3	210,860	3,006	-4,799	6,433	-669		245	215,921	7,880
Finished Motor Gasoline		_	106,139	_	-4,135	6,433	-707		14	109,130	1,431
Reformulated		_	_	_	, –	_	_		_	_	_
Conventional		_	106,139	_	-4,135	6,433	-707		14	109,130	1,431
Finished Aviation Gasoline			63	34	_		3		-	94	10
Kerosene-Type Jet Fuel		_	10,976	448	6,284		235		_	17,473	801
Kerosene		_	2	_	_		-1		_	3	1
Distillate Fuel Oil		-3	62,816	1,880	1,886		-68		0	66,647	4,047
15 ppm sulfur and under		-3	62,147	1,880	1,890		-60		0	65,974	3,864
Greater than 15 ppm to 500 ppm sulfur		-	692	-	-4		0		0	688	153
Greater than 500 ppm sulfur		_	-23	_	-		-8		_	-15	30
Residual Fuel Oil			3,737	_	-		35		76	3,626	214
Less than 0.31 percent sulfur			2,006	_	_		-1 0		NA	NA NA	22 4
0.31 to 1.00 percent sulfur			264	-	_		36		NA NA	NA NA	188
Greater than 1.00 percent sulfur  Petrochemical Feedstocks			1,467	_	_		30		INA	INA	188
Naphtha for Petro. Feed. Use				_	_		_			_	_
Other Oils for Petro. Feed. Use			_	_	_		_			_	
Special Naphthas			_	_	_		_		_		_
Lubricants			_	_	_		_		130	-130	_
Waxes			_	_	_		_		4	-4	_
Petroleum Coke			6,988	_	-3,577		-7		0	3,417	189
Marketable			4,601	_	-3,577		-7		0	1,030	189
Catalyst			2,387							2,387	
Asphalt and Road Oil			11,823	633	-5,257		-163		20	7,342	1,167
Still Gas			7,124							7,124	
Miscellaneous Products			1,192	11	-		4		-	1,199	20
Total	434,574	5,608	214,343	144,766	-303,937	-14,212	954	206,805	1,263	272,121	49,857

<sup>=</sup> Not Applicable

<sup>=</sup> No Data Reported.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments. A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes). 5 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock

change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Refinery Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctane." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.